

Prairie Land Electric Cooperative, Inc.

(Name of Issuing Utility)

Entire Service Area

(Territory to which schedule is applicable)

SCHEDULE PCA-16

Replacing Schedule INITIAL Sheet \_\_\_\_\_

which was issued INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**POWER COST ADJUSTMENT CLAUSE**

APPLICABLE

The Power Cost Adjustment Clause (PCA) is applicable to all of Prairie Land's Retail Rate schedules listed below:

RSF-16	Residential & Farm-Non-Commercial Service
GSS-16	General Service Small
GSM-16	General Service Medium
GSL-16	General Service Large
I-16	Irrigation Service
INT-16	Interruptible Industrial
AFL-16	Athletic Field Lighting
LT-16	Lighting
TS-16	Temporary Service

COMPUTATION FORMULA

The PCA rate for energy usage (kWh) under the schedules to which this adjustment is applicable will be increased or decreased by 0.0001¢/kWh for each 0.0001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual total cost of purchased power and energy for retail sales for the latest month for which data is available.

S = Actual sales in kWh for the same month.

Issued By: Prairie Land Electric Cooperative, Inc. 10-27-2015

By

Date

Effective March 1 2016

Month

Day

Year

By /s/ Allan Miller CEO

Signature of Officer

Title

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COMPUTATION FORMULA - continued

B = Actual energy cost (purchased power and energy plus fuel burned in generation) in ¢/kWh established during the base period. This base is 7.427¢/kWh sold, as established in the Rate Study that was approved on October 27, 2015.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased power as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from Customers.

The “settlement factor” will be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve (12) month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the power cost adjustment. This “settlement factor” will remain in effect until superseded by a subsequent “settlement factor” calculated according to this provision.

The amounts collected or returned under this “settlement factor” for each twelve (12) month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the “actual cost remainder,” will be applied to the next subsequent twelve (12) month cumulative balance for the purpose of calculating the next subsequent “settlement factor.”

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