Prairie Land Electric Cooperative, Inc.	SCHEDULE	LI-16
(Name of Issuing Utility)		V) 1707 4 Y
Entire Service Area	Replacing Schedule	INITIAL Sheet
(Territory to which schedule is applicable)	which was filed	INITIAL
No supplement or separate understanding		

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3

INDUSTRIAL SERVICE

APPLICABILITY

Available to a new Customer with new load or an existing Consumer that expands its facilities or operations resulting in new load, for all electric service provided at one point of delivery with peak demand requirements of three thousand (3,000) kW or more. The Consumer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power and shall not resell electric power and energy purchased hereunder.

CHARACTER OF SERVICE

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

MONTHY RATE

The monthly bill shall be calculated as the sum of the following:

1. Service Access Charge: \$100.00/mo.

2. Distribution Demand Charge: \$1.50/kW of NCP Billing Demand

3. Distribution Energy Charge: \$0.01/kWh

4. Operations and Maintenance:

An additional monthly charge for the provision of distribution facilities as determined by the written agreement between the Cooperative and the Customer.

Issued By:	: Prairie Land Electric Cooperative, Inc. 10-27-2015		
	Ву		Date
Effective _	March	1	2016
_	Month	Day	Year
By	/s/ Allan Miller		CEO

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Sheet 2 of 3

MONTHY RATE - continued

5. Wholesale Power Costs:

The Wholesale Power Cost shall be the cost of power to serve the Customer from the Cooperative's wholesale power supplier. The Wholesale Power Cost shall include but not be limited to capacity, delivery, energy, and fuel charges for the billing period including any adjustments applied. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative. The Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the Consumer's Wholesale Power Cost.

NCP BILLING DEMAND

The Customer's NCP Billing Demand shall be the maximum kilowatt demand for the billing period as indicated or recorded during fifteen (15) consecutive minutes determined by suitable meter installed and owned by the Cooperative. In no event shall the NCP Billing Demand be less than three thousand (3,000) kW.

MONTHLY MINIMUM BILL

The minimum monthly bill shall be the sum of the following:

- 1. The Service Access Charge;
- 2. The NCP Demand charge; and
- 3. The Operations and Maintenance charge.

POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

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TERMS OF PAYMENT		
Payment shall be in accordance with the Rules and currently exist or may be amended from time to time.	Regulations of the Co	ooperative as they
Issued By: Prairie Land Electric Cooperative, Inc. 10-27-2015 By Date		

2016

Year

CEO

Effective ___

March

Month

By _____/s/ Allan Miller

Day